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22 February 2010

The Manager
Company Announcement Office
Australian Securities Exchange

Dear Sir/Madam

2009 Half Year- Financial Report 31 December 2009

In accordance with ASX Listing Rule 4.2A, the following documents are attached for release to the market:

- Appendix 4D – Interim Financial Report
- 31 December 2009 Half Year Financial Report

Yours faithfully

Ian Gregory
Company Secretary

In relation to any reported recoverable hydrocarbons, pursuant to the requirements of the ASX Listing Rules 5.11, 5.11.1, 5.12 and 5.13, the reported recoverable hydrocarbon estimates are based on information compiled by Mr Michael Scott. Mr Scott holds a Master of Engineering in Petroleum Engineering and is a member of the Society of Petroleum Engineers. Mr Scott has worked in the industry as a practicing petroleum-reservoir engineer for over 20 years. Mr Scott is employed full-time by Cooper Energy as its Managing Director and has consented in writing to the inclusion in the report of the matters based on the information in the form and context in which it appears.

Appendix 4D

Interim Financial Report

Cooper Energy Limited		
ABN 93 096 170 295	Report ending Corresponding period	31 December 2009 31 December 2008

Results for announcement to the market

	Percentage Change %	Amount \$'000
Revenue from ordinary activities	Up 13%	\$22,385
Profit from ordinary activities after tax attributable to members	Up 156%	\$7,867
	31 December 2009	30 June 2009
Net tangible assets per share (inclusive of Exploration and Evaluation expenditure capitalised)	45.0 cents	42.2 cents

The Directors do not propose to pay a dividend.
The attached Half Year Report has been audit reviewed

Brief explanation of results

Cooper Basin Production (Cooper Energy 25-30%): In the six month period to December 2009, oil sales revenue was \$22,385,000 (2008: \$19,846,000) from the sale of 266,651 barrels of oil (2008: 213,075) which generated a profit after tax of \$7,867,000 (2008: loss of \$14,100,000). The profit was increased this year due to increased production revenue, driven by increased production, and no significant exploration write-offs.



Cooper Energy

COOPER ENERGY LIMITED
and its controlled entities

ABN 93 096 170 295

HALF-YEARLY REPORT

31 December 2009

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Directors' Report

for the half-year ended 31 December 2009

The Directors of Cooper Energy Limited ("the Company") present their report and the consolidated Financial Report for the half-year ended 31 December 2009 as follows. The dollar figures are expressed in Australian currency and to the nearest thousand unless otherwise indicated.

Directors

The names of the Directors in office during the half-year and until the date of this report are as below. Directors were in office for the entire period unless otherwise stated.

Laurence J Shervington (Chairman)
Gregory G Hancock
Stephen H Abbott

Michael T Scott (Managing Director)
Christopher R Porter

Review and Results of Operations

Australia Business Unit

Cooper Basin Production (Cooper Energy 25-30%): In the six month period to December 2009, oil sales revenue was \$22,385,000 (2008: \$19,846,000) from the sale of 266,651 barrels of oil (2008: 213,075) which generated a profit after tax of \$7,867,000 (2008: loss of \$14,100,000). The profit was increased this year due to increased production revenue, driven by increased production, and no significant exploration write-offs.

Cooper Basin PEL92 (Cooper Energy 25%): Production from the Butlers and Perlubie South Oil Fields commenced in December 2009. The Willunga-1 and Murninnie-1 exploration wells were plugged and abandoned as dry holes. A 229 km 2D seismic survey was commenced during December and this will be followed by a 211 km² 3D seismic survey. Seismic acquisition is expected to continue until May 2010. The purpose of these seismic surveys is to identify prospects for drilling later in 2010. From the existing 3D seismic datasets on PEL92, the Penneshaw-1 and Wheatons-1 exploration wells are proposed for drilling in the next six months.

Asia Business Unit

South Madura PSC (Cooper Energy 30% and Operator): Preparations for spudding the Gigir East-1 well are progressing satisfactorily and the well is scheduled to spud in April 2010. The civil works for the well has been awarded and it is expected that this work will commence around mid-February. The drilling services are in the process of being awarded.

Africa Business Unit

Hammamet Permit (Cooper Energy 35%): Seafloor soil testing at the Fuschia Prospect was completed. The testing demonstrated that the soil conditions were soft, which may result in a greater than expected jackup rig leg penetration. Cooper Energy is waiting on the Operator to locate, make recommendations and secure a suitable rig to drill the Fuchsia-1 well.

Bargou Permit (Cooper Energy 100% and Operator): Cooper Energy acquired 209 km² of 3D high resolution offshore seismic data over the Hammamet West Oil Field. The survey will be used to mature a drilling location for a Hammamet West-3 well in 2011.

During the period, the Tunisian Government granted approval to drill the onshore Menzel Horr Prospect in 2010. Design and procurement activities will now proceed with a spud planned sometime towards the end of 2010.

Auditor's Independence Declaration

We have obtained an independence declaration from our auditors, Ernst & Young, which forms part of this report.

Signed in accordance with a resolution of the directors



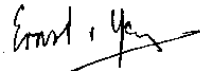
M.T. Scott
Managing Director
22 February 2008



S.H. Abbott
Non-Executive Director

Auditor's Independence Declaration to the Directors of Cooper Energy Limited

In relation to our review of the financial report of Cooper Energy Limited for the half-year ended 31 December 2009, to the best of my knowledge and belief, there have been no contraventions of the auditor independence requirements of the *Corporations Act 2001* or any applicable code of professional conduct.

A handwritten signature in black ink, appearing to read 'Ernst & Young'.

Ernst & Young

A handwritten signature in black ink, appearing to read 'R A Kirkby'.

R A Kirkby
Partner
22 February 2010

Consolidated Statement of Comprehensive Income

for the half- year ended 31 December 2009

	Notes	31 December 2009 \$'000	31 December 2008 \$'000
Continuing operations			
Revenue from oil sales	6	22,385	19,846
Cost of sales	6	(8,344)	(8,067)
Gross profit		14,041	11,779
Other revenue	6	1,912	2,465
Other expenses	6	(4,631)	(24,430)
Profit (Loss) from continuing operations before income tax		11,322	(10,186)
Income tax expense		(3,455)	(3,890)
Net profit (loss) for the period		7,867	(14,076)
Other comprehensive income(expenditure)			
Net loss on available for sale assets		-	(24)
Other comprehensive income(expenditure) for the period, net of tax		7,867	(14,100)
Total comprehensive income for the period		7,867	(14,100)
		cents	cents
Earnings per share for profit attributable to the ordinary equity holders of the parent			
Basic earnings profit/(loss) per share		2.7	(5.4)
Diluted earnings profit/(loss) per share		2.7	(5.4)

The accompanying notes form part of the Half-Year Report

Consolidated Statement of Financial Position

as at 31 December 2009

	Note	31 December 2009 \$'000	30 June 2009 \$'000
ASSETS			
Current Assets			
Cash and cash equivalents		94,323	92,037
Term deposits at banks		1,099	1,400
Trade and other receivables		13,736	11,986
Prepayments		37	74
Total Current Assets		109,195	105,497
Non-Current Assets			
Oil properties		14,741	15,465
Exploration and evaluation		19,640	15,276
Total Non-Current Assets		34,381	30,741
TOTAL ASSETS		143,576	136,238
LIABILITIES			
Current Liabilities			
Trade and other payables		5,802	5,157
Income tax payable		2,202	3,875
Total Current Liabilities		8,004	9,032
Non-Current Liabilities			
Deferred tax liabilities		3,386	3,273
Provisions		706	622
Total Non-Current Liabilities		4,092	3,895
TOTAL LIABILITIES		12,096	12,927
NET ASSETS		131,480	123,311
EQUITY			
Contributed equity	4	98,597	98,472
Reserves		1,835	1,658
Retained profits		31,048	23,181
TOTAL EQUITY		131,480	123,311

The accompanying notes form part of the Half-Year Report

Consolidated Statement of Changes in Equity

for the half- year ended 31 December 2009

	Issued Capital \$'000	Consoli- dation Reserve \$'000	Share Based Payment Reserve \$'000	Net Unrealised Gain (loss) Reserve \$'000	Option Reserve \$'000	Retained Earnings \$'000	Total Equity \$'000
At 1 July 2009	98,472	(541)	2,174	-	25	23,181	123,311
Profit for the period	-	-	-	-	-	7,867	7,867
Total comprehensive income for the period	-	-	-	-	-	7,867	7,867
Transactions with owners in their capacity as owners:							
Share based payments	-	-	177	-	-	-	177
Shares issued	125	-	-	-	-	-	125
At 31 December 2009	98,597	(541)	2,351	-	25	31,048	131,480
At 1 July 2008	88,385	(541)	1,425	200	25	25,997	115,491
Loss for the period	-	-	-	-	-	(14,076)	(14,076)
Other comprehensive expense	-	-	-	(24)	-	-	(24)
Total comprehensive income for the period	-	-	-	(24)	-	(14,076)	(14,100)
Transactions with owners in their capacity as owners:							
Share based payments	-	-	512	-	-	-	512
Shares issued	9,981	-	-	-	-	-	9,981
At 31 December 2008	98,366	(541)	1,937	176	25	11,921	111,884

The accompanying notes form part of the Half-Year Report

Consolidated Statement of Cash Flows

for the half- year ended 31 December 2009

	31 December 2009 \$'000	31 December 2008 \$'000
CASH FLOWS FROM OPERATING ACTIVITIES		
Receipts from customers	20,767	27,277
Payments to suppliers and employees	(9,113)	(9,534)
Income tax paid	(4,427)	(5,334)
Interest received – other entities	1,745	2,737
Net cash from operating activities	8,972	15,146
CASH FLOWS FROM INVESTING ACTIVITIES		
Purchase of available-for-sale-financial assets	-	(7,268)
Payments for exploration and evaluation	(5,529)	(4,220)
Investments in oil properties	(1,583)	(2,270)
Net cash flows used in investing activities	(7,112)	(13,758)
CASH FLOWS FROM FINANCING ACTIVITIES		
Issue of shares	125	-
Net cash flow from financing activities	125	-
NET INCREASE / (DECREASE) IN CASH HELD	1,985	1,388
CASH AT THE BEGINNING OF THE HALF-YEAR	93,437	64,609
CASH AND CASH EQUIVALENTS AT THE END OF THE HALF-YEAR	95,422	65,997

The accompanying notes form part of the Half-Year Report

Notes to and forming part of the Financial Statements for the half year ended 31 December 2009 (continued)

1. GENERAL INFORMATION

This general purpose condensed financial report of Cooper Energy Ltd and its controlled entities for the half-year ended 31 December 2009 was authorised for issue in accordance with a resolution of the Directors on 22 February 2010.

Cooper Energy Limited is a company limited by shares, domiciled and incorporated in Australia whose shares are publicly traded on the Australian Securities Exchange.

The nature of the operations and principal activities of Cooper Energy Limited and its subsidiaries are the exploration evaluation, development, production and marketing of hydrocarbons.

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

Basis of preparation

This general purpose condensed financial report for the half-year ended 31 December 2009 has been prepared in accordance with AASB 134 *Interim Financial Reporting* and the Corporations Act 2001.

The half-year financial report does not include all notes of the type normally included within the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the consolidated entity as the full financial report.

It is recommended that the half-year financial report should be read in conjunction with the annual financial report for the year ended 30 June 2009 and considered together with any public announcements made by the Company during the half year ended 31 December 2009 in accordance with the continuous disclosure obligations of the ASX Listing Rules.

The half-year financial report is presented in Australian dollars and all values are rounded to the nearest thousand dollars unless otherwise stated, under the option available to the Company under ASIC Class Order 98/0100. The Company is an entity to which the class order applies.

Significant accounting policies

Except as noted below, the same accounting policies and methods of computation have been applied by each entity in the consolidated group and are consistent with those adopted and disclosed in the most recent annual financial report.

New and revised accounting Standards and Interpretations

From 1 July 2009, Cooper Energy Limited and its subsidiaries ("the Group") has adopted all Australian Accounting Standards and Interpretations mandatory for reporting periods beginning on or after 1 July 2009, including:

- *AASB 8 Operating Segments*

This standard requires disclosure of information about the Group's operating segments and replaces the requirement to determine primary and secondary reporting segments. Adoption of this Standard did not have any effect on the financial position or performance of the Group. The Group has determined that its reportable segments are the same as the business segments previously reported under AASB 114 *Segment Reporting*. Additional disclosures about each of these segments are shown in note 3, including revised comparative information.

- *AASB 101 Presentation of Financial Statements (Revised)*

The revised Standard introduces the requirement to produce a statement of comprehensive income that presents all items of recognized income and expense. Other revisions include impacts on that presentation of items in the statement of changes in equity, new presentation requirements for restatements or reclassifications of items in the financial statements and changes in the presentation requirements for dividends.

Notes to and forming part of the Financial Statements for the half year ended 31 December 2009 (continued)

2. SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (continued)

Significant accounting policies (continued)

- AASB 2008-1 *Amendments to Australian Accounting Standard Share-based Payments: Vesting Conditions and Cancellations*

The amendments clarify the definition of 'vesting conditions', introducing the term 'non-vesting conditions' and prescribe the accounting treatment of an award that is effectively cancelled because a non-vesting condition is not satisfied. The adoption of this amendment did not have any impact on the financial position or performance of the Group.

3. SEGMENT REPORTING

Identification of reportable segments and types of activities

This is the first time the Group has adopted *AASB 8 Operating Segments*. The accounting policies used by the Group in reporting segments are in accordance with the measurement principles of Australian Accounting Standards.

The Group's operates throughout the world and prepares reports internally and externally by continental geographical segments. Within each segment the costs of operations and income are prepared firstly by legal entity and then by joint venture. Revenue and outgoings are allocated by way of their natural expense and income category. These reports are drawn up on a quarterly basis. Resources are allocated between each segment on a as needs basis. Selective reporting is provided to the Board quarterly while the annual and bi-annual results are reported to the Board.

The following are the current geographical segments:

Australian Business Unit

Exploration and evaluation for oil and gas, development and production and sale of crude oil in assigned permit areas from various projects in the Cooper Basin located in South Australia.

African Business Unit

Exploration and evaluation for oil and gas in the Bargou and Hammamet permit area off the coast of Tunisia.

Asian Business Unit

Exploration and evaluation for oil and gas in the South Madura permit area in Indonesia.

Other prospective opportunities outside of these geographical segments are also considered from time to time and, if they are secured, will then be attributed to the continental geographical segment where they are located.

Accounting Policies and inter-segment transactions

The accounting policies used by the Group in reporting segments internally are the same as those contained in note 1 to the accounts and in the prior period.

The following table presents revenue and profit information for reportable segments for the half-years ended 31 December 2009 and 2008.

**Notes to and forming part of the Financial Statements
for the half year ended 31 December 2009 (continued)**

3. SEGMENT REPORTING (continued)

	Australian Business Unit \$'000	African Business Unit \$'000	Asian Business Unit \$'000	Consolidated \$'000
Period ended 31 December 2009				
Revenue	22,385	-	-	22,385
Other revenue	1,912	-	-	1,912
Total consolidated revenue	<u>24,297</u>			<u>24,297</u>
Depreciation of property	(92)			(92)
Amortisation of:-				
:Development costs	(1,818)	-	-	(1,818)
:Exploration costs	(460)	-	-	(460)
Share based payments	(177)	-	-	(177)
Exploration costs written off	(1,165)	-	-	(1,165)
Segment result	11,322	-	-	11,322
Income tax expense				(3,455)
Net Loss				<u>7,867</u>
Segment liabilities	(10,157)	(1,939)	-	(12,096)
Segment assets	123,303	13,984	6,289	143,576
Cash flow from:-				
:Operating activities	8,972	-	-	8,972
:Investing activities	(1,756)	(3,858)	(1,498)	(7,112)
Capital Expenditure	(1,756)	(3,858)	(1,498)	(7,112)
Period ended 31 December 2008				
Revenue	19,846	-	-	19,846
Other income	119	-	-	119
Other revenue	2,346	-	-	2,346
Total consolidated revenue	<u>22,311</u>			<u>22,311</u>
Depreciation of property	(31)	-	-	(31)
Amortisation of:-				
:Development costs	(1,911)	-	-	(1,911)
:Exploration costs	(643)	-	-	(643)
Impairment of available for sale financial asset	(1,052)	-	-	(1,052)
Share based payments	(512)	-	-	(512)
Exploration costs written off	(152)	-	(19,698)	(19,850)
Segment result	29,884	-	(19,698)	(10,186)
Income tax expense				(3,890)
Net Profit				<u>(14,076)</u>
Segment liabilities	(10,380)	-	-	(10,380)
Segment assets	110,263	7,671	4,331	122,265
Cash flow from:-				
:Operating activities	15,146	-	-	15,146
:Investing activities	(13,758)	-	-	(13,758)
Capital Expenditure	(2,422)	(445)	(3,622)	(6,489)

**Notes to and forming part of the Financial Statements
for the half year ended 31 December 2009 (continued)**

4. CONTRIBUTED EQUITY

	31 December 2009 \$'000	30 June 2009 \$'000
<i>Ordinary shares</i>		
Issued and fully paid	98,597	98,472
	31 December 2009 Thousands	31 December 2009 \$'000
<i>Movement in ordinary shares on issue</i>		
At 1 July 2009	291,926	98,472
Issued as part consideration for shares in a listed entity	500	125
At 31 December 2009	292,426	98,597

5. CONTINGENT ASSETS OR LIABILITIES

	31 December 2009 \$'000	30 June 2009 \$'000
Operating lease commitments under non-cancellable office lease not provided for in the financial statements and payable:		
Within one year	247	244
One year or later and no later than five years	21	124
	268	368

The Company leases a suite of offices from which it conducts its operations. The lease is for five years with an option to renew after that date. Lease payments are increased each year to reflect market rentals. Payments are recognised as an expense as and when they are incurred.

A joint venture, in which the company is a participant, may have to pay taxes inclusive of penalties arising from fiscal obligations incurred before the company acquired an equity interest in a production sharing contract. In terms of an agreement with the vendor of the production sharing contract, any pre-acquisition taxes and penalties can be recovered from the vendor. Any liability that may arise is not expected to exceed \$264,000 (2009: \$264,000) and will be fully recoverable from the vendor of the equity interest.

The syndicate of buyers of all oil produced by the Company are in disagreement with the State Government of South Australia over charges levied at the port of export. The Company is not a party to any of the discussions with the State Government of South Australia. At this stage, the syndicate of buyers and the State Government of South Australia are in discussion to resolve their points of difference. At this time no claim has been received by the Company. However in the event that a claim is made on the Company or either of the above parties commences legal action, the Directors will then further assess liability recognition. At the date of this report the Company estimates that the contingent exposure, before any penalties and other charges, could be \$839,000 (2009: \$740,000).

Notes to and forming part of the Financial Statements
for the half year ended 31 December 2009 (continued)

6. REVENUE AND EXPENSES

Profit (loss) from continuing operations before income tax expense includes the following revenues and expenses whose disclosure is relevant in explaining the performance of the entity:

	31 December 2009 \$'000	31 December 2008 \$'000
Revenues from Oil Operations		
Oil sales	22,385	19,846
Total revenue from oil sales	22,385	19,846
Cost of Sales		
Production expenses	(4,493)	(3,814)
Royalties	(1,574)	(1,699)
Amortisation of exploration costs in areas under production	(459)	(643)
Amortisation of development costs in areas of production	(1,818)	(1,911)
Total cost of sales	(8,344)	(8,067)
	14,041	11,779
Other Revenue		
Interest revenue	1,886	2,282
Dividend revenue	-	119
Joint venture fees	26	64
Total other revenue	1,912	2,465
Administration and Other Expenses		
Depreciation of property, plant and equipment	(92)	(31)
Exploration and evaluation write-offs	(1,165)	(19,850)
Business development	(932)	(140)
Directors' and employee benefits	(1,591)	(1,113)
Share based payments	(177)	(512)
Audit fees and other services provided by Ernst & Young	(27)	(25)
Compliance and insurance costs	(149)	(116)
Consultants	(33)	(32)
Premises and utilities	(35)	(38)
Travel	(74)	(56)
Finance cost – accretion of rehabilitation cost	(13)	(13)
Minimum lease payment – operating lease	(104)	(97)
Administration and other expenses	(239)	(1,355)
Loss on the sale of available for sale financial assets	-	(1,052)
Total other expenses	(4,631)	(24,430)

Directors' Declaration

In accordance with a resolution of the directors of Cooper Energy Limited, we state that :

In the opinion of the directors:

- a) the financial statements and notes of the consolidated entity are in accordance with the Corporations Act 2001, including:
 - i) giving a true and fair view of the financial position at 31 December 2009 and the performance for the half-year ended on that date of the consolidated entity; and
 - ii) complying with Accounting Standard AASB 134 "Interim Financial Reporting" and Corporations Regulations 2001; and
- b) there are reasonable grounds to believe that the company will be able to pay its debts as and when they become due and payable.

On behalf of the Board



M.T. Scott
Managing Director



S.H. Abbott
Non-Executive Director

22 February 2010

To the members of Cooper Energy Limited

Report on the Half-Year Financial Report

We have reviewed the accompanying half-year financial report of Cooper Energy Limited, which comprises the statement of financial position as at 31 December 2009, and the statement of comprehensive income, statement of changes in equity and statement of cash flows for the half-year ended on that date, other selected explanatory notes and the directors' declaration of the consolidated entity comprising the company and the entities it controlled at the half-year end or from time to time during the half-year.

Directors' Responsibility for the Half-Year Financial Report

The directors of the company are responsible for the preparation and fair presentation of the half-year financial report in accordance with Australian Accounting Standards (including the Australian Accounting Interpretations) and the *Corporations Act 2001*. This responsibility includes establishing and maintaining internal controls relevant to the preparation and fair presentation of the half-year financial report that is free from material misstatement, whether due to fraud or error; selecting and applying appropriate accounting policies; and making accounting estimates that are reasonable in the circumstances.

Auditor's Responsibility

Our responsibility is to express a conclusion on the half-year financial report based on our review. We conducted our review in accordance with Auditing Standard on Review Engagements ASRE 2410 *Review of Interim and Other Financial Reports Performed by the Independent Auditor of the Entity*, in order to state whether, on the basis of the procedures described, we have become aware of any matter that makes us believe that the financial report is not in accordance with the *Corporations Act 2001* including: giving a true and fair view of the consolidated entity's financial position as at 31 December 2009 and its performance for the half-year ended on that date; and complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*. As the auditor of Cooper Energy Limited and the entities it controlled during the half-year, ASRE 2410 requires that we comply with the ethical requirements relevant to the audit of the annual financial report.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

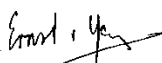
Independence

In conducting our review, we have complied with the independence requirements of the *Corporations Act 2001*. We have given to the directors of the company a written Auditor's Independence Declaration, a copy of which is included in the Directors' Report.

Conclusion

Based on our review, which is not an audit, we have not become aware of any matter that makes us believe that the half-year financial report of Cooper Energy Limited is not in accordance with the *Corporations Act 2001*, including:

- (i) giving a true and fair view of the consolidated entity's financial position as at 31 December 2009 and of its performance for the half-year ended on that date; and
- (ii) complying with Accounting Standard AASB 134 *Interim Financial Reporting* and the *Corporations Regulations 2001*.



Ernst & Young



R A Kirkby
Partner
Perth

22 February 2010

Corporate Directory

Directors

Laurence J SHERVINGTON (Chairman)
Michael T SCOTT (Managing Director)
Gregory G HANCOCK
Christopher R PORTER
Stephen H ABBOTT

Company Secretary

Ian E GREGORY

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Auditors

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PERTH WA 6000

Solicitors

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Share Registry

Computershare Registry Services Pty Limited
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PERTH WA 6000