

**Cooper Basin Surprises on the Upside**
**Date**

4 October 2007

**ASX Code**

COE

**Share Price**

73cps

**Valuation**

120cps

**Market Cap (fully diluted)**

\$114.2m (\$120.7m)

**Issued Capital (fully diluted)**

156.5m shares (165.401m)

**Cash (as at 30 June 2007)**

\$15.28m

**Management**

Michael Scott (Chief Exec Officer)

Greg Hancock (Exec Director)

**Top Two Shareholders**

Westpac Custodian Nominees (6.8%)

National Nominees (6.3%)

**Resources Analyst**

Michael Robinson

Ph: +61 8 9268 2826

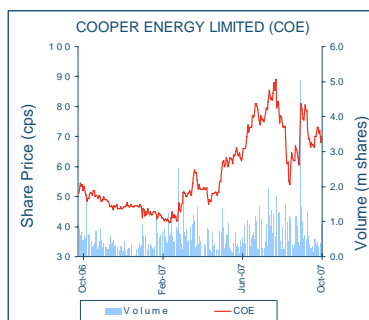
michael\_robinson@hartleys.com.au

**Resources Analyst**

Andrew Muir

Ph: +61\_8 9268 2826

andrew\_muir@hartleys.com.au

**Share Price Performance**


Source: Iress

Cooper Energy Limited ("Cooper", "COE", "Company") has recently reported exceptional flow rates from two development wells in the Callawonga field in the Cooper Basin (COE 25%). These wells were drilled to appraise/develop the field in response to its discovery in 2006. The two wells, Callawonga-2 and Callawonga-3, have produced production test flow rates of 4,992 and 5,660bopd respectively. This is significantly higher than the 1,400bopd achieved at Callawonga-1, the discovery well. Additionally, development wells in the Worrior field (COE 30%) have had continued success, supporting production from that field.

We have upgraded our base case valuation to 120cps (previously 95cps) to take into account the higher production rates that Cooper can expect from its Cooper Basin assets, together with an upgrade of the valuation of the Indonesian assets as they are closer to delivering important newsflow. We value the Cooper Basin assets as worth 20cps to COE (previously 7cps), due to production from the Callawonga field going from ~1,400bopd to modelled production of some 7,000bopd as a result of recent drilling success. This rate could be increased by a decision to install a pipeline to the field, which could be completed by end of CY2007. This will depend on the results of Callawonga-4.

The Cooper Basin 'cash engine' continues to grow, exceeding expectations. With the impending intersection of the primary objective at Kurnia-1 (Indonesia) and an active 12 months drilling ahead, we reaffirm our recommendation for **Cooper Energy Limited** as a **Speculative Buy**.

**Investment Highlights**

- **Kurnia-1 Result Expected End of October** – The Kurnia-1 well is drilling ahead towards the primary target in the deeper Kujung carbonate; which is estimated, at P50 level, to contain up to 200mmbbl of recoverable oil. This follows on from oil and gas shows throughout the drilling of this well. We estimate Kurnia-1 is worth 33cps to COE on a risked basis.
- **Seruway PSC drilling late Q4 CY2007** – COE has planned to drill Gurame-6 by the end CY2007. Cooper has assessed the probability of success of Gurame-6 at 75%. Gurame-6 is estimated to be worth 37cps to Cooper on a risked basis, based on a 400BCF discovery.
- **Callawonga-4 To Spud in Next Two Weeks** – This is the final well for CY2007 at Callawonga and should confirm and upgrade recoverable reserves at Callawonga, as well as potentially increase production rates.

year ending 30 June		FY2007A	FY2008F	FY2009F	FY2010F
Revenue	A\$m	21.9	47.4	29.5	11.9
EBITDA	A\$m	8.4	31.2	18.9	6.8
NPAT	A\$m	5.5	18.9	11.4	4.3
Free Cash Flow	A\$m	(0.5)	11.5	22.1	8.5
EPS	A¢	3.5	11.8	7.1	2.7
EPS Growth	% chg	(19.4)	(47.6)	234.7	(40.0)
PER	x	19.8	5.9	9.9	25.9
DPS	cents	-	-	-	-
Dividend Yield	%	-	-	-	-
Franking	%	-	-	-	-

Sources: IRESS, Company Announcements, Hartleys' Estimates

## Cooper Energy Limited COE

Share Price  
\$0.73

### Key Market Information

Share Price	\$0.73
Market Capitalisation	\$114m
52 Week High-Low	\$0.91-\$0.37
Issued Capital	156.5m
Issued Capital (fully diluted inc. ITM options)	165.4m
Options	12.6m@\$0.37
Hedging	-
Yearly Turnover/Volume	\$85.0m/140.5m shares
Liquidity Measure (Yearly Turnover/Issued Capital)	90%
<b>Valuation</b>	<b>\$1.20</b>

### Financial Performance

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
<b>Net Revenue</b>	<b>A\$m</b>	<b>21.9</b>	<b>47.4</b>	<b>29.5</b>	<b>11.9</b>
<b>Total Costs</b>	<b>A\$m</b>	<b>(13.5)</b>	<b>(16.2)</b>	<b>(10.7)</b>	<b>(5.1)</b>
EBITDA	A\$m	8.4	31.2	18.9	6.8
Depreciation/Amort	A\$m	(1.0)	(4.9)	(4.0)	(3.0)
<b>EBIT</b>	<b>A\$m</b>	<b>7.4</b>	<b>26.3</b>	<b>14.8</b>	<b>3.7</b>
Net Interest	A\$m	0.7	0.8	1.4	2.5
<b>Pre-Tax Profit</b>	<b>A\$m</b>	<b>8.0</b>	<b>27.1</b>	<b>16.2</b>	<b>6.2</b>
Tax Expense	A\$m	(2.5)	(8.1)	(4.9)	(1.9)
<b>NPAT</b>	<b>A\$m</b>	<b>5.5</b>	<b>18.9</b>	<b>11.4</b>	<b>4.3</b>
Abnormal Items	A\$m	-	-	-	-
<b>Reported Profit</b>	<b>A\$m</b>	<b>5.5</b>	<b>18.9</b>	<b>11.4</b>	<b>4.3</b>

### Financial Position

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
<b>Cash</b>	<b>A\$m</b>	<b>15.3</b>	<b>27.2</b>	<b>49.3</b>	<b>57.9</b>
Other Current Assets	A\$m	9.0	14.6	7.2	4.4
<b>Total Current Assets</b>	<b>A\$m</b>	<b>24.3</b>	<b>41.8</b>	<b>56.5</b>	<b>62.3</b>
Property, Plant & Equip.	A\$m	9.1	9.4	8.2	9.1
Exploration	A\$m	15.5	20.2	17.4	15.4
Investments/other	A\$m	5.4	5.4	5.4	5.4
<b>Tot Non-Curr. Assets</b>	<b>A\$m</b>	<b>30.0</b>	<b>35.0</b>	<b>31.0</b>	<b>30.0</b>
<b>Total Assets</b>	<b>A\$m</b>	<b>54.3</b>	<b>76.8</b>	<b>87.5</b>	<b>92.3</b>
Short Term Borrowings	A\$m	-	-	-	-
Other	A\$m	3.4	3.0	1.5	1.3
<b>Total Curr. Liabilities</b>	<b>A\$m</b>	<b>3.4</b>	<b>3.0</b>	<b>1.5</b>	<b>1.3</b>
Long Term Borrowings	A\$m	1.6	5.2	6.0	6.5
Other	A\$m	0.3	0.3	0.3	0.3
<b>Total Non-Curr. Liabil.</b>	<b>A\$m</b>	<b>1.8</b>	<b>5.4</b>	<b>6.3</b>	<b>6.7</b>
<b>Total Liabilities</b>	<b>A\$m</b>	<b>5.2</b>	<b>8.5</b>	<b>7.8</b>	<b>8.0</b>
<b>Net Assets</b>	<b>A\$m</b>	<b>49.1</b>	<b>68.4</b>	<b>79.7</b>	<b>84.3</b>

### Cashflow

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
<b>Operating Cashflow</b>	<b>A\$m</b>	<b>2.1</b>	<b>25.2</b>	<b>24.8</b>	<b>9.4</b>
Income Tax Paid	A\$m	-	(4.5)	(4.1)	(1.4)
Interest & Other	A\$m	1.1	0.8	1.4	2.5
<b>Operating Activities</b>	<b>A\$m</b>	<b>3.2</b>	<b>21.5</b>	<b>22.1</b>	<b>10.5</b>
Property, Plant & Equip.	A\$m	(2.2)	(2.0)	-	(2.0)
Exploration	A\$m	(1.4)	(8.0)	-	-
Investments	A\$m	(3.2)	-	-	-
<b>Investment Activities</b>	<b>A\$m</b>	<b>(14.5)</b>	<b>(10.0)</b>	<b>-</b>	<b>(2.0)</b>
Repayment of Borrowings	A\$m	-	-	-	-
Equity	A\$m	0.8	0.9	-	0.2
<b>Financing Activities</b>	<b>A\$m</b>	<b>0.8</b>	<b>0.9</b>	<b>-</b>	<b>0.2</b>
<b>Net Cashflow</b>	<b>A\$m</b>	<b>(10.5)</b>	<b>12.4</b>	<b>22.1</b>	<b>8.6</b>

### Ratio Analysis

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
Cashflow Per Share	A¢	4.2	14.9	9.6	4.6
Cashflow Multiple	X	17.4	4.9	7.6	15.9
Earnings Per Share	A¢	3.5	11.8	7.1	2.7
Price to Earnings Ratio	X	20.6	6.2	10.3	27.0
Dividends Per Share	A¢	-	-	-	-
Dividend Yield	%	-	-	-	-
Interest Cover	X	na	na	-	-
Return on Equity	%	11%	28%	14%	5%

Analyst: Michael Robinson  
Phone: +61 8 9268 2826

Last Updated: 04/10/2007

Sources: Iress, Company Announcements, Hartleys Estimates

October 2007  
SPECULATIVE BUY

### Directors

Laurie Shervington (Chairman)  
Michael Scott (MD & CEO)  
Greg Hancock (Exec. Dir)  
Christopher Porter (Non-Exec. Dir)  
Stephen Abbott (Non-Exec Dir)

Suite 4, Level 4, 83-85 The Esplanade  
South Perth, WA, 6151  
Tel: +61 8 9368 5833  
Fax: +61 8 9368 5844  
Web: <http://www.cooperenergy.com.au>

### Company Information

### Top 10 Shareholders

	m shares	%
Westpac Custodian Nominees Limited	9.51	6.8
National Nominees Limited	8.87	6.3
ANZ Nominees Limited	4.33	3.1
Citicorp Nominees Pty Limited	3.08	2.2
Sydney Fund Managers Limited	2.00	1.4
Vanez Holdings Pty Ltd	2.00	1.4
Colonial First State	1.70	1.2
UBS Wealth Management Nominees	1.55	1.1
Mr Gregory George Hancock	1.50	1.1
Mrs Tracey Michelle Kleeman	1.10	0.8

### Reserves & Resources (as at 2/8/2006)

	Ultimate Recovery	Production	P50 Reserves
Worrior	1.04	0.56	0.48
Christies	0.46	0.23	0.23
Sellicks	0.16	0.07	0.09
Silver Sands	0.03	-	0.03
Callawonga	0.40	-	0.40
<b>Totals</b>	<b>2.09</b>	<b>0.86</b>	<b>1.22</b>

### Production Summary

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
*Attributable					
Oil - West Texas Int' (OIL)	000bbl	272.4	550.7	352.8	154.6
Gas	Mcf	-	-	-	-
Condensate	000bbl	-	-	-	-
LPG	000bbl	-	-	-	-

### Price Assumptions

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
Gas	\$/GJ	3.58	3.83	4.25	4.50
Condensate	\$/bbl	-	70.00	67.50	62.50
Oil - West Texas Int' (OIL)	US\$/bbl	63.36	70.00	67.50	62.50
Exchange Rate	A\$/US\$	0.79	0.84	0.83	0.82

### Hedging

Unit	FY2007A	FY2008F	FY2009F	FY2010F	
Total Forward Sales - Oil	bbl	-	-	-	-
Forward Oil Price	A\$/bbl	-	-	-	-

### Sensitivity Analysis

	Valuation (\$/s)	NPAT	EPS (¢)	CFPS (¢)
<b>Base Case</b>	<b>1.20</b>	<b>18.9</b>	<b>11.8</b>	<b>14.9</b>
Oil Price +10%	1.22	21.9	13.7	16.7
Oil Price -10%	1.17	16.0	10.0	13.1
Operating Costs +10%	1.19	18.2	11.4	14.4
Operating Costs -10%	1.20	19.7	12.3	15.4

\*N.B. NPAT, EPS, CFPS forecasts are for FY2008

### Share Price Valuation (NAV)

	Est. \$m	Est. \$/share
Cooper Basin Assets	32.9	0.20
Exploration	20.0	0.12
South Madusa PSC	55.0	0.33
Seruway PSC	61.3	0.37
Cash	15.3	0.09
Net Receivables	7.8	0.05
Investments - Mosaic	4.5	0.03
Forwards	0.0	0.00
Corporate Overheads	(1.8)	(0.01)
Total Debt	0.0	0.00
Tax Losses	0.0	0.00
Options & Other Equity	2.9	0.02
<b>Total</b>	<b>197.7</b>	<b>1.20</b>

# Hartleys Corporate Directory

## Research

Helmut Engelhard	Senior Industrial Analyst	+61 8 9268 3052
Andrew Muir	Resources Analyst	+61 8 9268 3045
Michael Robinson	Resources Analyst	+61 8 9268 2826

## Corporate Finance

Richard Simpson	Managing Director & Head of Corporate Finance	+61 8 9268 2824
Martin Pyle	Director-Corporate Finance	+61 8 9268 2821
Grey Egerton-Warburton	Director-Corporate Finance	+61 8 9268 2851
Paul Fryer	Assoc Director-Corp Finance	+61 8 9268 2819
Dale Bryan	Corporate Finance Manager	+61 8 9268 2829
Ben Wale	Corporate Finance Executive	+61 8 9268 3055

## Registered Office

Level 6, 141 St Georges Tce  
Perth WA 6000  
Australia

Postal Address  
GPO Box 2777  
Perth WA 6001  
Australia

Contact Details  
Telephone: +61 8 9268 2888  
Facsimile: +61 8 9268 2800  
Website: [www.hartleys.com.au](http://www.hartleys.com.au)  
Email: [info@hartleys.com.au](mailto:info@hartleys.com.au)

Note: personal email addresses of company employees are structured in the following manner:

firstname\_lastname@hartleys.com.au

## Hartleys Recommendation Categories

Strong Buy	Significant share price appreciation anticipated
Buy	Share price appreciation anticipated
Speculative Buy	Share price appreciation anticipated but is considered high risk
Accumulate	Buy in periods of weakness
Hold	Take no action
Reduce	Sell in periods of strength
Sell	Significant price depreciation anticipated

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## Institutional Sales

Nathan Featherby	+61 8 9268 2823
Carrick Ryan	+61 8 9268 2864
Darren Reed	+61 8 9268 3053

## Wealth Management

Nicola Bond	+61 8 9268 2840
Bradley Booth	+61 8 9268 2873
Davide Bosio	+61 8 9268 3042
Nathan Bray	+61 8 9268 2874
Sven Burrell	+61 8 9268 2847
Simon Casey	+61 8 9268 2875
Tony Chien	+61 8 9268 2850
Travis Clark	+61 8 9268 2876
David Cross	+61 8 9268 2860
Nicholas Draper	+61 8 9268 2883
John Featherby	+61 8 9268 2811
Ben Fleay	+61 8 9268 2844
Robin Forbes	+61 8 9268 2813
John Georgiades	+61 8 9268 2887
John Goodlad	+61 8 9268 2890
Andrew Gribble	+61 8 9268 2842
Neil Inglis	+61 8 9268 2894
Murray Jacob	+61 8 9268 2892
Gavin Lehmann	+61 8 9268 2895
Shane Lehmann	+61 8 9268 2897
Steven Loxley	+61 8 9268 2857
Andrew Macnaughtan	+61 8 9268 2898
Christian Marriott	+61 8 9268 2828
Scott Metcalf	+61 8 9268 2807
David Michael	+61 8 9268 2835
Nicole Morcombe	+61 8 9268 2896
Jamie Moulain	+61 8 9268 2856
Chris Munro	+61 8 9268 2858
Ian Parker	+61 8 9268 2810
Margaret Radici	+61 8 9268 3051
Charlie Ransom	+61 8 9268 2868
James Robinson	+61 8 9268 2859
Conlie Salvemini	+61 8 9268 2833
Darryl Smalley	+61 8 9268 2808
David Smyth	+61 8 9268 2839
Greg Soudure	+61 8 9268 2834
Sonya Soudure	+61 8 9268 2865
Dirk Vanderstruyf	+61 8 9268 2855
Marlene White	+61 8 9268 2806